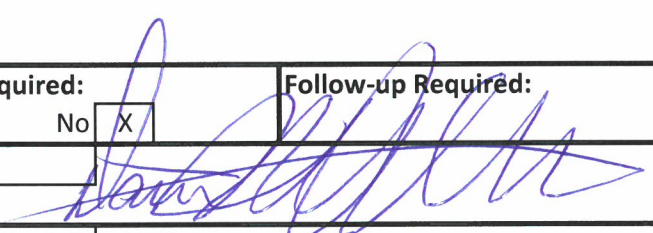


## Idaho PUC Pipeline Safety Inspection Summary

|  |  |                                    |  |
|--|--|------------------------------------|--|
| <b>Inspector(s):</b>   | Ulmer                                  | <b>Date(s):</b>                    | Oct 8-11, 2018   |
| <b>Company/Owner:</b>  | Dominion Energy                        | <b>Unit/OPID:</b>                  | Procedural   |
| <b>Inspection Type &amp; Time</b> (1 day, 0.5 day)   | <b>Total Inspection Days:</b>          |                                    | 6  |
| Standard: <input checked="" type="checkbox"/> 6  | Construction: <input type="checkbox"/> | Training: <input type="checkbox"/> | (T)(D) Integrity Management: <input type="checkbox"/> Incident: <input type="checkbox"/> |
| M/M: <input type="checkbox"/>  | Follow-up: <input type="checkbox"/>    | OQ: <input type="checkbox"/>       | Damage Prevention: <input type="checkbox"/> D&A: <input type="checkbox"/>                |
| <b>Inspection Summary</b>  |  |                                    |  |
| <p><b>Audit consisted of inspecting Dominion Energy U/W/I procedures. This audit was performed jointly by Idaho and Utah State pipeline safety inspectors in Salt Lake City, Utah at Dominions Energy's headquarters and consisted of travel to and from Salt Lake City, Utah. The Procedures were audited together by all inspectors with a separate inspection of the individual documentation for each state by their state inspector. Each State is submitting audit reports, forms and letters as required by their individual states.</b></p> <p><b><u>Oct 4, 2018:</u></b> (1 Standard)<br/>Prepared for the Procedural Audit of Dominion Energy. Reviewed operator's Standard Practices and Emergency Plan, prepared PHMSA Form 2, and IPUC Form 1.</p> <p><b><u>Oct 8, 2018</u></b> (1 Standard travel)<br/>Traveled to Salt Lake City, Utah for the Dominion Energy headquarters Procedural audit.</p> <p><b><u>Oct 9-10, 2018:</u></b> (2 Standard)<br/>Met with Dominion Energy representatives to Audit the companies procedures in their Standard Practices. Following the audit an IPUC Form 3 exit interview was conducted with Lauren Skufca - Pipeline Safety Engineer, Miriam Santos - Technical Writer and Chris Burnett - Technical Writer.</p> <p><b><u>Observations/Recommendations:</u></b><br/><u>EP Sec 3 (6.1.3)</u> lists halt machine as first item to be used, operator stated it's not used as frequently. Suggestion that it be moved down on the list. <u>SP 2-10-01 (6.1)</u> Utah inspector observed modified clamps being used and welders only completing 25% of the root pass before removing alignment clamps. <u>SP 3-15-01 (9)</u> What are the NDT limits for acceptable vs. unacceptable for porosity, cracks, slag etc. <u>SP 3-15-01 (7.1)</u> need example of NDT procedure.</p> <p><b><u>Oct 11, 2018:</u></b> (1 Standard travel)<br/>Traveled back to Boise.</p> <p><b><u>Oct 12, 2018:</u></b> (1 Standard)<br/>Completed PHMSA Form 2 and IPUC Form 1 for final review and filing.</p> <p><b><u>Attached:</u></b><br/>PHMSA Form 2, Procedural portion of Gas Distribution Operator<br/>IPUC Form 1, Inspection Summary<br/>IPUC Form 3, Exit Interview</p> |  |                                    |  |

# Idaho PUC Pipeline Safety Inspection Summary

|  |  |                              |  |
|--|--|------------------------------|--|
| Corrective Action Required:  |  | Follow-up Required:          |  |
| Yes <input type="checkbox"/>   | No <input checked="" type="checkbox"/> | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| Inspector (Lead):  |  | by (date):                   |  |
|  |  | Date:                        |  |
| Reviewer:  |  | Date:                        |  |
|  |  | Oct 12, 2018                 |  |